

Table 2. Supply and Disposition of Dry Natural Gas in the United States, 1994-2000
(Billion Cubic Feet)

Year and Month	Dry Gas Production	Supplemental Gaseous Fuels ^a	Net Imports	Net Storage Withdrawals ^b	Balancing Item ^c	Consumption ^d
1994 Total	18,821	111	2,462	-286	-400	20,708
1995 Total	18,599	110	2,687	415	-230	21,581
1996 Total	18,854	109	2,784	2	217	21,967
1997 Total	18,902	103	2,837	24	92	21,959
1998						
January	1,637	11	270	486	-2	2,401
February	1,448	9	240	301	114	2,111
March	1,619	10	244	255	-4	2,123
April	1,562	8	240	-206	102	1,705
May	1,624	7	242	-402	29	1,500
June	1,556	6	230	-336	6	1,462
July	1,586	8	255	-326	49	1,572
August	1,598	8	264	-286	-1	1,583
September	1,454	7	250	-231	-10	1,471
October	1,571	8	253	-269	-81	1,482
November	1,515	10	246	32	-85	1,717
December	1,538	11	259	452	-131	2,129
Total	18,708	102	2,993	-530	-11	21,262
1999						
January	^E 1,613	^E 10	295	623	^R -15	^R 2,527
February	^E 1,462	^E 8	262	333	^R 41	^R 2,107
March	^E 1,611	^E 8	276	297	^R -61	^R 2,133
April	^E 1,530	^E 8	267	-91	^R 51	^R 1,767
May	^E 1,588	^E 8	272	-337	^R -15	^R 1,517
June	^E 1,542	^E 6	264	-306	^R -81	1,426
July	^E 1,569	^E 7	276	-225	-118	^R 1,510
August	^E 1,553	^E 8	^E 298	-238	^R -77	^R 1,544
September	^E 1,521	^E 7	^E 292	-310	^R -62	^R 1,449
October	^E 1,565	^E 8	296	-148	^R -158	^R 1,563
November	^E 1,530	^E 8	290	30	^R -149	^R 1,711
December	^E 1,578	^E 9	^E 293	514	^R -283	^R 2,113
Total	^E18,660	^E95	^E3,381	141	^R-926	^R21,367
2000						
January	^{RE} 1,581	^E 10	^R 311	780	^R -217	^R 2,465
February	^{RE} 1,468	^E 9	^R 279	454	^R 81	^R 2,290
March	^E 1,610	^E 8	^R 287	162	^R -37	2,031
April	^E 1,552	^E 7	^E 275	-36	^E -59	^E 1,740
May(STIFS)	^E 1,603	^E 8	^E 280	^E -255	^E -51	^E 1,585
June(STIFS)	^E 1,556	^E 8	^E 276	^E -311	^E -32	^E 1,497
2000 YTD	^E9,369	^E50	^E1,707	^E794	^E-314	^E11,608
1999 YTD	^E9,346	^E48	1,636	519	-80	11,477
1998 YTD	9,446	50	1,466	98	244	11,303

^a Supplemental gaseous fuels data are only collected on an annual basis except for the Dakota Gasification Inc. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Inc.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio, which varies between .0022 and .0037, is applied to the monthly sum of these three elements. The Dakota Gasification Inc. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^b Monthly and annual data for 1994 through 1998 include underground storage and liquefied natural gas storage. Data for January 1999 forward include underground storage only. See Appendix A, Explanatory Note 7 for discussion of computation procedures.

^c Represents quantities lost and imbalances in data due to differences among data sources. See Appendix A, Explanatory Note 9, for full discussion.

^d Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and

deliveries to consuming sectors as shown in Table 3.

^R Revised Data.

^E Estimated Data.

^{RE} Revised Estimated Data.

Notes: Data for 1994 through 1998 are final. All other data are preliminary unless otherwise indicated. Estimates for the most recent two months are derived from the Short-Term Integrated Forecasting System (STIFS). Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 1994-1998: Energy Information Administration (EIA), *Natural Gas Annual 1998*. January 1999 through current month: EIA, Form EIA-895, Form EIA-857, Form EIA-191, EIA computations, and estimates, Short-Term Integrated Forecasting System (STIFS) computations, and Office of Fossil Energy, Natural Gas Imports and Exports. See Appendix A for discussion of computation and estimation procedures and revision policies.